



The State of New Hampshire
Department of Environmental Services



Michael P. Nolin
Commissioner
February 11, 2004

ExxonMobil Fuels Marketing
Attn: Michael K. Butler
3225 Gallows Road
Fairfax, VA 22037

**NOTICE OF NON-COMPLIANCE and
PERMIT REVOCATION – NCPR # 04-016**

RE: SOMERSWORTH, MOBIL 11483, EXISTING UNDERGROUND STORAGE TANK FACILITY
(UST #A- 0113815) (DES # 200011050)

Dear Mr. Butler:

The New Hampshire Department of Environmental Services ("DES") is hereby notifying you that the above-referenced facility, located at 495 High Street, Somersworth, NH is not in compliance with New Hampshire Code of Administrative Rules Env-Wm 1401, regulating Underground Storage Facilities. On October 3, 2003 a DES inspector conducted a compliance audit at the facility. A written document, describing the deficiencies was provided to the facility representative. This document required the facility be returned to compliance within 45 days, and DES be notified of the corrective measures taken. Compliance has not been achieved. **Failure to achieve compliance with the following deficiencies within 90 days from the date of this Notice of Non-Compliance and Permit Revocation ("Notice") will result in revocation of your Permit-to-Operate on May 11, 2004. This letter contains important compliance and procedural information. Please read it carefully.**

Env-Wm 1401.25 Spill Containment and Overfill Protection

Env-Wm 1401.25 requires overfill protection devices be installed and maintained in good working order on all UST systems. DES was unable to determine that the overfill protection devices for each UST was installed at the required 90% alert or 95% shut off level. Verification in writing that all of the overfill protection devices for each UST is installed at the required 90% alert or 95% shut off level shall be submitted to DES.

2. Env-Wm 1401.26 Leak Monitoring for New Tanks and Env-Wm 1401.31 Operation of Leak Monitoring Equipment

Env-Wm 1401.26 and/or Env-Wm 1401.31 require that a leak monitor for double-wall tank systems continuously operate. DES has determined that the leak monitor for Tank #4 interstitial could not be verified to be functioning. Also, the monitoring panel programming should correctly indicate that Tank #1 (Diesel) interstitial sensor alarm be labeled as such. Please verify that this interstitial sensor is functioning properly and the monitoring panel has been relabeled.

3. Env-Wm 1401.27 Leak Monitoring for New Underground Piping Systems and Env-Wm 1401.31 Operation of Leak Monitoring Equipment

Env-Wm 1401.27 and/or Env-Wm 1401.31 require leak monitoring for piping to be installed and continuously operate. DES has determined that the leak monitor sensors were not correctly placed with in each piping sump. Each sump sensor must be placed per the manufacturers specifications. Also, it was determined that the piping trench system sump sensors were not functioning and the

trench contained liquid. Please verify that each sump sensor has been properly placed, remove the liquid from the piping trench and that the piping trench sumps sensors are functioning.

In addition, Env-Wm 1401.10(a) requires owners of underground storage facilities for oil to maintain financial responsibility for costs associated with cleanup of releases from systems, the implementation of corrective measures, and compensation for third party damages in the amount equal to or greater than \$1,000,000 per occurrence. Env-Wm 1401.10(c) provides that the financial responsibility requirement may be satisfied if the owner is eligible for reimbursement of costs associated with cleanup of releases from the Oil Discharge and Disposal Cleanup Fund ("the Fund"). Eligibility for the Fund is contingent upon achieving and maintaining compliance with statutory (RSA 146-C) and regulatory (Env-Wm 1401) requirement. This facility has not achieved compliance, consequently, the Fund is not available to you as a financial responsibility mechanism.

In accordance with RSA 146-C:4 and Env-Wm 1401.07(a), no person shall own or operate an underground storage facility without a permit issued by DES. Within 30 days from the date of the permit revocation the facility shall be closed in accordance with Env-Wm 1401.18 for permanent closure.

Based on the compliance deficiencies described above, DES believes this facility poses a potential substantial threat to the surface and groundwater of the state. Therefore, in accordance with RSA 146-C:4 and Env-Wm 1401.09, if compliance as requested above is not achieved within ninety (90) days of the date of this Notice your Permit-to-Operate (UST Permit #0113815) shall be revoked effective **May 11, 2004**. Within thirty (30) days of the date of permit revocation all regulated substances must be removed from the UST systems at this facility. If the facility achieves compliance during the ninety (90) day period, it is necessary that documentation be submitted to DES verifying that compliance has been attained.

You have the right to a hearing to contest these allegations before the proposed license action is taken. The hearing would be a formal adjudicative proceeding pursuant to RSA 541-A:31, at which you and any witnesses you may call would have the opportunity to present testimony and evidence as to why the proposed action should not be taken. All testimony at the hearing would be under oath and would be subject to cross-examination. If you wish to have a hearing, one will be scheduled promptly.

RSA 541-A:31 III(e) provides that you have the right to have an attorney present to represent yourself at your own expense. If the Permit is an occupational license, under RSA 541-A:31, III(f) you have the right to request DES to provide a certified shorthand court reporter at your own expense. **Such request must be submitted in writing at least 10 days prior to the proceeding.**

You may waive your right to a hearing. If you waive the hearing, DES is prepared to proceed with the actions as stated above. You should notify DES of your decision by filling out and returning the enclosed form.

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If there are any questions concerning the above, I may be contacted at the Waste Management Division at (603) 271-1165.

Sincerely,

 **COPY**

Lynn A. Woodard, P.E.

Supervisor

Oil Compliance and Initial Response Section

CERTIFIED MAIL # 7000 1670 0000 0584 4929

cc: Michael P. Nolin, Commissioner
Mark Harbaugh, DES Legal Unit
Fred McGarry, P.E., Chief Engineer, WMD
George Lombardo, P.E., WMD
Tom Beaulieu, WMD
Health Officer, Town of Somersworth